CREEP STRENGTH AND STRUCTURAL STABILITY OF WELD JOINTS

OF CREEP RESISTANT FERRITIC STEELS



Dagmar Jandová, Josef Kasl, Václav Kanta



ŠKODA VÝZKUM s.r.o., Tylova 57, Plzeň 316 00, Czech Republic dagmar.jandova@skodavyzkum.cz

Figure 1. Macrostructure of C weld joint after PWHT

Introduction

Turbines, boilers and steam piping belong to the most exposed parts of steam power plants. They have been operating under severe service conditions for several decades. Therefore high mechanical strength, good corrosion/oxidation resistance and high structural stability of materials used for their production are desired. High chromium ferritic steels are preferred for high creep strength and low cost. However, long-term results show a significant drop of their creep strength and overestimation of service life at high temperatures. From this point of view long term creep testing of the base materials and welded joints is of a great importance. Welds are usually characterized with a high structural heterogeneity and increased susceptibility to fracture in comparison to the base materials.

High creep strength of chromium ferritic steels is caused by four contributions to the strengthening: (1) substructural strengthening of chromium rich M23C6 carbides, which are pinning grain and subgrain boundaries, (ii) precipitation strengthening of fine vanadium (V,Nb)N nitrides, (ii) substitutive strengthening of solid solution by molybdenum and/or tungsten atoms and (iv) dislocation strengthening. During creep exposures two main processes occur: recovery and precipitation of secondary phases that can result in changes of creep strength.

Table 1. Chemical composition of the base materials and weld metals (weight %)													
	С	Mn	Si	Cr	Мо	V	Ni	Nb	AI	N	Р	S	W
BM P91 plate	0.12	0.41	0.21	8.8	0.92	0.22	0.10	0.09	0.004	0.06	0.014	0.008	1.0
WM weld C	0.12	0.71	0.23	9.1	1.05	0.20	0.68	0.05	0.005	0.04	0.012	0.009	222
BM P91 pipe	0.12	0.49	0.29	8.6	0.96	0.21	0.30	0.07	0.011	0.06	0.011	0.004	
WM weld C1	0.12	0.70	0.21	9.1	1.05	0.21	0.73	0.05	0.003	0.04	0.010	0.006	223
BM P22 pipe	0.11	0.46	0.25	2.24	0.95	357.0	10	12	817	75	0.013	0.002	1.57.5
WM weld C2	0.06	0.70	0.22	2.22	0.99	-	24	-2			0.012	0.01	0.72
BM P92 pipe	0.12	0.41	0.25	8.6	0.47	0.17	0.11	0.06	0.029	0.045	0.015	0.003	1.75
WM weld C3	0.13	0.61	0.24	8.93	0.99	0.18	0.67	0.07	0.005	0.041	0.007	0.002	1.55

pipe weld joint —— X10 CrMoVNb 9 1 W. Nr. 1.4903 -----20%

Figure 2. Macrostructure of crept samples of C weld joint: a) 600°C/80MPa/25,818hrs and b) 625°C/50MPa/29,926hrs

Experimental procedures

Four trial weld joints were produced using GTAW & SMAW welding method: C weld - the similar plate weld joint of P91 steel (Fig. 1), C1 weld - the similar pipe weld joint of P91 steel, C2 weld - the dissimilar pipe weld joint of P22 and P91 steels,

C3 - the similar pipe weld joint of P92 steel.

The first weld joint was produced of the cast plates of P91 steel with dimensions of 500 x 150 x 25 mm that were welded together in PA position. The pipe weld joints were joined in PC position using segments of 325 mm outer diameter, 25 mm wall thickness and 400 mm length. The chemical compositions of the base materials and the weld metals are given in Table 1. The heat treatment of the base materials: P91 steel -1050°C/1.5hrs/ oil + 750°C/3.5 hrs, P22 steel - (920°C960)°C/air + (680°C750)°C, P92 steel - 1060°C/1.5hrs/oil + 770°C/3.5 hrs. The post-weld heat treatment (PWHT) was applied: (740750°C)/2.5hrs for the C weld joint, 760°C/2.5hrs for the C1 weld joint, 730°C/2,5hrs for the C2 weld joint and 760°C/4hrs for the C3 weld joint. Creep testing to rupture of smooth cross-weld specimens (Fig. 2) were performed (16 samples of the C, 19 of the C1 and 15 of the C2 weld joint, 12 of the C3 weld joint). Creep data were evaluated in dependency of Larson-Miller parameter P=T.(C+logt), where T is temperature [K], C is a material constant (20 for P22 steel, 25 for P91 steel and 36 for P92 steel) and t is time to rupture [hrs]. The creep strengths of weld joints were compared to the creep strength of the base materials (Fig. 3). Fractures occurred in different zones in dependency of type of weldment and conditions od creep exposures (Fig. 4,5). Fractographic analysis of ruptured samples (Fig. 6) was carried out using scanning electron microscopy (SEM). Vickers hardness measurement across the weld joints was performed. Changes in hardness profiles (Fig. 9) indicated changes in mechanical properties in individual zones of weld joint, which were caused by microstructural processes taking place during high temperature exposures. Microstructure was investigated in order to elucidate causes of fracture in different zones of weld joint (Fig. 7). Cavitation failure (Fig. 8) and distribution of coarse particles of secondary phases were observed on metallographic samples using light microscopy (LM) and SEM (Fig. 11). Substructures before creep testing (Fig. 10) and after long creep exposures (Fig. 12 -15) were evaluated using transmission electron microscopy (TEM). Precipitates were identified using X-ray energy-dispersive microanalysis (EDX) and electron diffraction. Thin foils and extraction replicas were prepared from the weld metal (WM), the heat affected zones (HAZ) and the base material unaffected by welding (BM).

The study deals with investigation of four trial weld joints which satisfied requirement according to welding standards and were used for production of the steam piping and cast components of steam turbine. The following base materials were used for welding: P91 steel - the main representative of creep resistant modified 9Cr-1MoV steels, which is currently used for manufacturing of components operating at temperatures up to 585°C, P92 steel - 9Cr-1/2MoWV developed for utilization at ultra-supercritical conditions of steam at temperatures up to 625°C and P22 steel - 21/4Cr-1Mo steel, used in creep conditions up to 525°C, exceptionally up to 540 °C.

The objectives of study

1. Determination of the creep strength of the weld joints for 100,000 hrs at different temperatures ranged from 525 to 650°C.

2. Determination of critical zones from the point of view of the creep failure.

3. Study of microstructural changes taking place during creep exposures.

4. Elucidation of the creep failure mechanism in dependency on creep conditions.



Figure 3. The creep rupture strength of the similar pipe weld joint (C1 weld joint) in comparison to the creep strength of the base material (wrought P91 steel X10CrMoVNb 9 1 W)



Figure 11. Secondary phases in ferritic matrix of C weld joint after test 625°C/50MPa/29,312hrs: a) the base material, b) fine grained HAZ and c) the weld metal. SEM micrograph.

2 3 4 5 6 7 8 9 10 11

The C3 weld joint revealed the highest creep strength. In tempered martensite high density of particles of secondary phases was observed: coarse M23C6 carbides and Laves phase and fine vanadium nitrides. After creep tests at temperatures above 575 °C slight coarsening of particles at grain/subgrain boundaries was found out while vanadium nitrides were stabile. Facture occurred in the base material unaffected by welding after application of highest stresses at relatively low temperatures for very short times. Other samples ruptured as usual in the fine grained HAZ.

Acknowledgements: This work was supported by Grant projects SMS 4771868401 and 1P05OC024 COST 536 the Ministry of Education, Youth and Sports of the Czech Republic. **References:** list is in enclosed box.



Figure 12. Coarse particles at grain/subgrain









boundaries in the fine grained HAZ of C weld tested at 575°C/140MPa/10,031hrs: a)TEM micrograph, b) EDX spectrum and c) electron diffraction patterns of M23C6 carbides.







C7-18-6 EM9014 120.0KU X60K 100nm а Figure 15. Fine precipitate in the base material of C weld tested at 575°C/140MPa/10,031hrs: a) bright field and b) dark field of reflection of VN nitride.

Figure 13. Cluster of particles in the weld metal of C weld joint after test 625°C/50MPa/29,312hrs: a) TEM micrograph, b) dark field image in reflection of Laves phase, c) diffraction patterns of Laves phase and d) EDX spectrum of Laves phase, e) EDX spectrum of oxide particle.